CLAIMS

1. A metal corrosion inhibitor for preventing corrosion of metal in a steam generating unit or petroleum refining or petrochemical process unit, comprising a quaternary ammonium compound described by general formula [1] below:

$$\begin{bmatrix} R^{1} \\ R^{2} - N - (CH_{2})_{n} - OH \\ R^{3} \end{bmatrix} \cdot OH^{-} \cdot \cdot \cdot \cdot (1)$$

(wherein R^1 , R^2 and R^3 are the same or different hydrocarbon radicals with 1 to 4 carbon atoms, and n is an integer between 1 and 10.)

- 2. The metal corrosion inhibitor according to Claim 1, wherein R^1 , R^2 and R^3 in the general formula [1] are the same or different hydrocarbon radicals with 1-3 carbon atoms, and n is an integer between 1 and 4.
- 3. The metal corrosion inhibitor according to Claim 1, wherein the quaternary ammonium compound described by the general formula [1] is $(\beta$ -hydroxyethyl)trimethylammonium hydroxide.
- 4. The metal corrosion inhibitor according to any of Claims 1 to 3, comprising the quaternary ammonium compound described by the general formula [1] in an amount of 1% by mass or more.

5. A method for preventing corrosion of metal in a steam generating unit, wherein a quaternary ammonium compound described by general formula [1] below:

$$\begin{bmatrix} R^{1} \\ R^{2} - N - (CH_{2})_{n} - OH \\ R^{3} \end{bmatrix} \cdot OH^{-} \cdot \cdot \cdot \cdot (1)$$

(wherein R^1 , R^2 and R^3 are the same or different hydrocarbon radicals with 1 to 4 carbon atoms, and n is an integer . between 1 and 10) is contained in water which may contact the inside of the steam generating unit.

- 6. The method for preventing corrosion of metal in a steam generating unit according to Claim 5, wherein the quaternary ammonium compound described by the general formula [1] is added in the range of 0.1-50 mg/L to feed water which may contact the inside of the steam generating unit.
- 7. A method for preventing corrosion of metal in a petroleum refining or petrochemical process unit, wherein a quaternary ammonium compound described by general formula [1] below:

$$\begin{bmatrix} R^{1} \\ | \\ R^{2} - N - (CH_{2})_{n} - OH \\ | \\ R^{3} \end{bmatrix} \cdot OH^{-} \cdot \cdot \cdot \cdot (1)$$

(wherein R^1 , R^2 and R^3 are the same or different hydrocarbon radicals with 1 to 4 carbon atoms, and n is an integer between 1 and 10) is contained in fluid which may contact the inside of the petroleum refining or petrochemical process unit.

8. A method for preventing corrosion of metal in an atmospheric distillation column for petroleum refining process, wherein a quaternary ammonium compound described by general formula [1] below:

$$\begin{bmatrix} R^{1} \\ R^{2} & N - (CH_{2})_{n} - OH \\ R^{3} \end{bmatrix}^{+} \cdot OH^{-} \cdot \cdot \cdot \cdot (1)$$

(in which R¹, R² and R³ are the same or different hydrocarbon radicals with 1 to 4 carbon atoms, and n is an integer between 1 and 10) is contained in fluid which may contact the inside of the atmospheric distillation column for petroleum refining process such that a pH value thereof at the top line of the atmospheric distillation column is 5.5-6.5.

9. A hydrogen chloride formation inhibitor for a crude oil atmospheric distillation unit, comprising (β -hydroxyethyl)trimethylammonium hydroxide.

- 10. The hydrogen chloride formation inhibitor for a crude oil atmospheric distillation unit according to Claim 9, comprising (β -hydroxyethyl)trimethylammonium hydroxide in an amount of 5% by mass or more.
- 11. A method for inhibiting formation of hydrogen chloride in a crude oil atmospheric distillation unit, wherein (β -hydroxyethyl)trimethylammonium hydroxide is contained in the desalted crude oil in between the crude oil desaltor and the main distillation column in the crude oil atmospheric distillation unit.
- 12. The method for inhibiting formation of hydrogen chloride in a crude oil atmospheric distillation unit according to Claim 11, wherein the (β -hydroxyethyl)trimethylammonium hydroxide content is controlled to 0.1-5 times by molar equivalent the salts content in the desalted crude oil.
- 13. The method for inhibiting formation of hydrogen chloride in a crude oil atmospheric distillation unit according to Claim 11, wherein the chloride ion concentration or pH of the condensed water in the main distillation unit is measured, and the (β -hydroxyethyl)trimethylammonium hydroxide content is controlled based on the measurement results.

14. The method for inhibiting formation of hydrogen chloride in a crude oil atmospheric distillation unit according to Claims 11, wherein the (β -hydroxyethyl)trimethylammonium hydroxide content is controlled such that the chloride ion concentration (sodium chloride conversion) of the overhead receiver water is 0-30 mg/L or the pH of the overhead receiver water is 5.5-7.0.